



### AEP Ohio CBP Stakeholder Workshops Second Portion of the Second Workshop

Friday, November 9, 2012

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# **Stakeholder Workshop Agenda**





# **Three Stakeholder Workshops Planned**

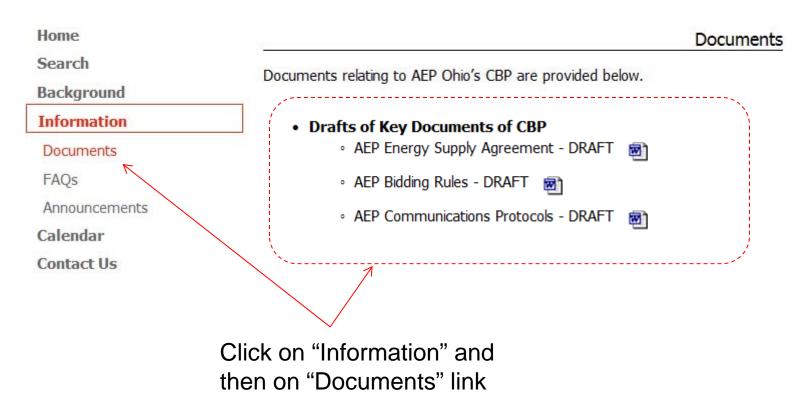
ESP Opinion and Order	Wednesday, August 8, 2012
Key Elements of CBP posted to web site	Monday, October 22, 2012
First Stakeholder Workshop	Thursday, October 25, 2012
Initial Written Comments due	Monday, October 29, 2012
Draft CBP Documents posted to web site	Monday, November 05, 2012
Second Stakeholder Workshop	Thursday, November 08, 2012 and Friday, November 09, 2012
Written Comments on Draft CBP Documents due	Tuesday, November 13, 2012
Third Stakeholder Workshop (if needed)	Tuesday, November 27, 2012



# **Draft documents posted on November 5**



#### AEP Ohio Competitive Bidding Process for SSO Supply





# Topic 1Overview of Master Energy Supply<br/>Agreement ("MESA")



# **AEP Ohio's Master Energy Supply Agreement**

# Based on Duke's Master SSO Supply Agreement with modifications to account for:

- Energy-Only Product
  - Eliminated other SSO components
  - Eliminated LSE designation
- Load Settlement of Energy
  - o InSchedule Process
  - Allows for true-ups for significant deviations
- Credit Requirements
  - o Tables reflect AEP Ohio's credit requirements



## **Energy-only Product**

#### **Deviates from Duke's MSSA:**

- Replace concepts tied to serving SSO customers (e.g., SSO Load) with concepts representing the energy-only nature of the product (e.g., Energy Load). See Article 1
- Removed requirement for Supplier to qualify as an LSE
- Removed references to obligation to provide services that an LSE would provide but that are not required for an energy-only product; see, for instance, Article 3 (General Terms and Conditions) as well as Article 6 (Billing, Payment and Netting)



# Load Settlement of Energy

#### Add process to schedule "energy-only" product:

- Load identified using best available PJM data as of InSchedule deadline would be used to determine energy volumes for which suppliers are responsible (see Article 4 on Scheduling)
- True-ups with suppliers only in the case of significant deviations from load identified during PJM 60-day reconciliation process
- Use of final reconciled loads when the initial backcast is outside of an 80-120% band of the final load (see: "Hourly Energy Share Adjustment" in Article 1)



## **Credit Requirements**

# Small modifications in line with AEP Ohio corporate policies:

- Based on proposed key elements, credit caps for MTM higher for some credit ratings
- ICT per tranche adapted to supply period for the products in first CBP
- Affiliates share a single credit line
- Guaranty amounts may be increased unilaterally by Guarantor, without AEP Ohio's consent



# **Supplier Default – Contingency Plan**

#### **Details of Contingency Plan are in the Bidding Rules:**

- Step-up process no longer a part of the contingency plan
- Step-up process tends not to be in the interest of customers
  - If default occurs when market price is below contract level, could replace at lower cost from market than from existing suppliers
  - If default occurs when market price is above contract level, other suppliers will not accept new tranches at contract price when they can sell at a high price elsewhere



# Reminder Comment Process



### **Stakeholder Process Overview**

- Stakeholders have an opportunity to ask questions and provide comments at this workshop
- Draft documents (dated Nov. 5) are in MS word for comments
- Submit written comments via email to <u>OhioCBP@aep.com</u>
- Comments may be provided as redlines using the Microsoft Word version of the draft documents posted to the CBP website

Written Comments Due: 6PM EST on Tuesday, November 13, 2012